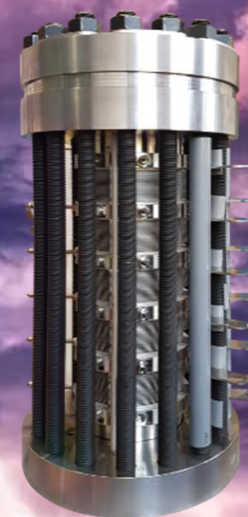
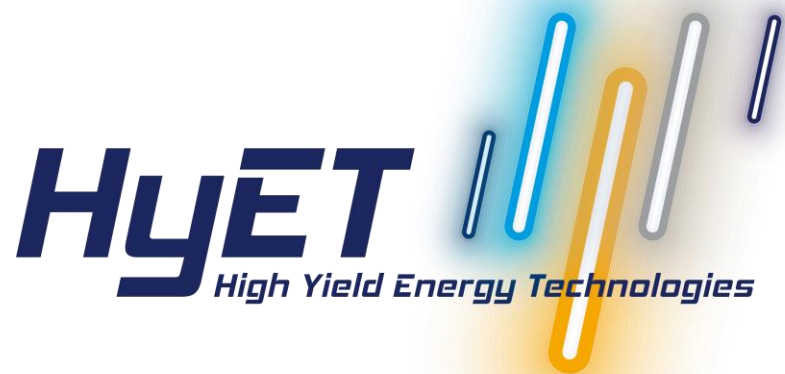


Cost effective hydrogen processing technologies

Introduction HyET Hydrogen
June 2020



HyET Efficient purification & compression **Hydrogen**

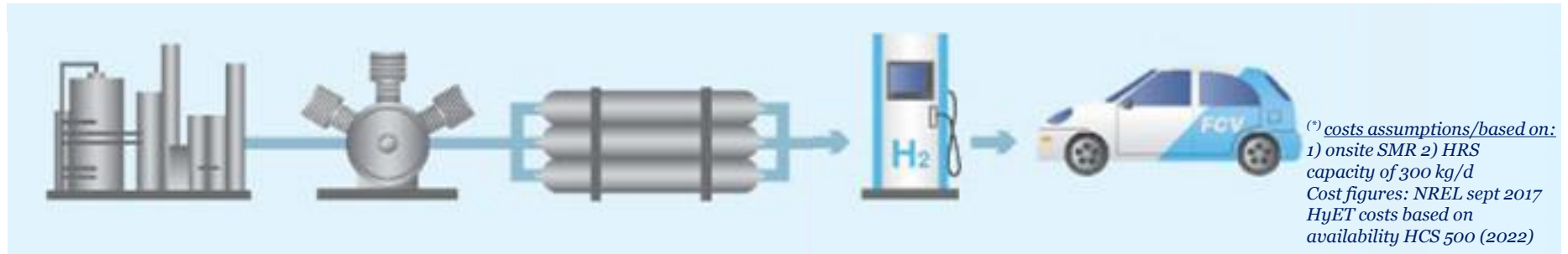


HyET Hydrogen forms part of the HyET group of companies

Value proposition

HyET's **Electrochemical Hydrogen Processing (EHP)** technologies can significantly lower **CAPEX** and **OPEX** of the H₂ supply chain for many existing **industrial H₂ markets** as well as for the upcoming **FCEV markets**.

Example: Electrochemical Hydrogen Compression offers important cost and other operational advantages for application in HRS (e.g. increased reliability, silent operation, flexibility, compactness, 20 years system lifetime (no moving parts)).



H2 Generation
& Purification

Compression

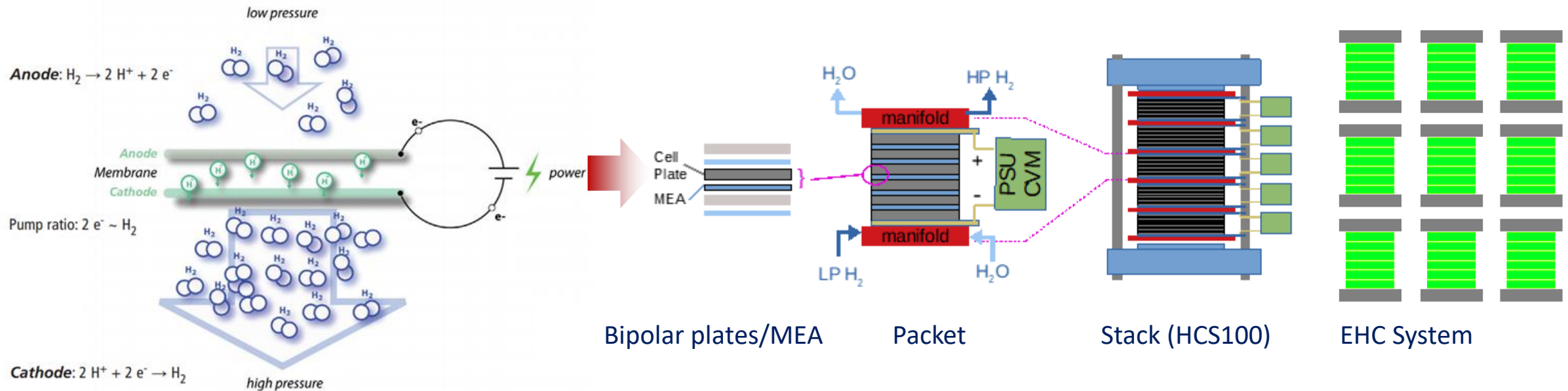
Storage 875 bar

Dispensing,
Cooling & other

| | Mech | HyET | Mech | HyET | both | both | Total Mech. | Total HyET |
|----------------------|------|------|----------|----------|------|------|-------------|------------|
| CAPEX (\$/ kg/d) (*) | 3150 | 2650 | 2000 (*) | 300 (*) | 500 | 400 | 6050 | 3850 |
| TCO (\$/kg) (*) | 2.05 | 1.75 | 1.50 (*) | 0.47 (*) | 0.66 | 0.56 | 4.77 | 3.44 |

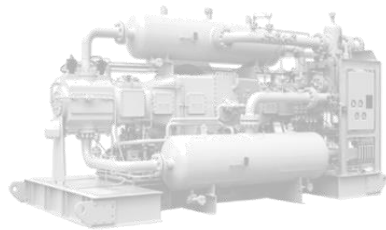
Electrochemical Hydrogen Compression (EHC)

- Isothermal compression -> lowest energy need
- Single stage compression 1 -> 900 bar
- Compression and Purification in one device
- Flow turndown from 0-100% -> fast response
- Flexible capacity by parallel installation -> built-in redundancy
- Can handle water saturated hydrogen -> no upstream dryer needed



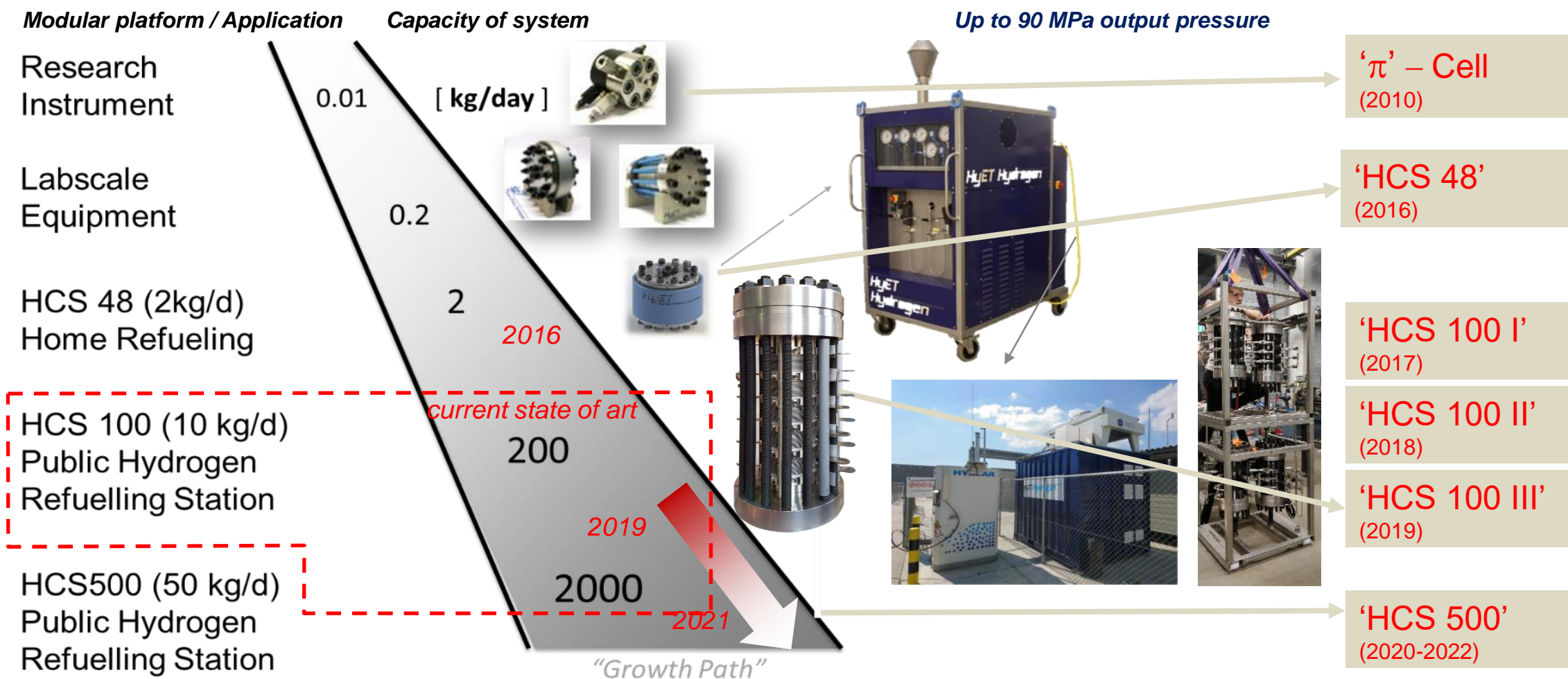
Performance characteristics of EHC

| | Mechanical compressor | Electrochemical compressor |
|------------------------------------|-----------------------|--|
| CAPEX (USD\$/kgpd H ₂) | 1000 - 1500 | 150-300 (HCS 500 full series production) |
| TCO (USD\$/kg H ₂) | 1.0 - 1.5 | < 0.6 |
| Energy consumption (kWh/kg) | 3 (?) – 7 | < 4 |
| Availability (%) | 80 (?) | 99+ (MTBF > 40000 hrs) |
| Back up compressor required | Often: Yes | No |
| Scalable | No | Yes |
| Silent | No | Fully Silent |
| Compact | No | Yes |



Compact & no moving parts...

HyET EHC technology evolution



HyET EHC system evolution



10" cabinet
2 kg H₂ /day
400 bar discharge



19" cabinet
10 kg H₂ /day
875 bar discharge



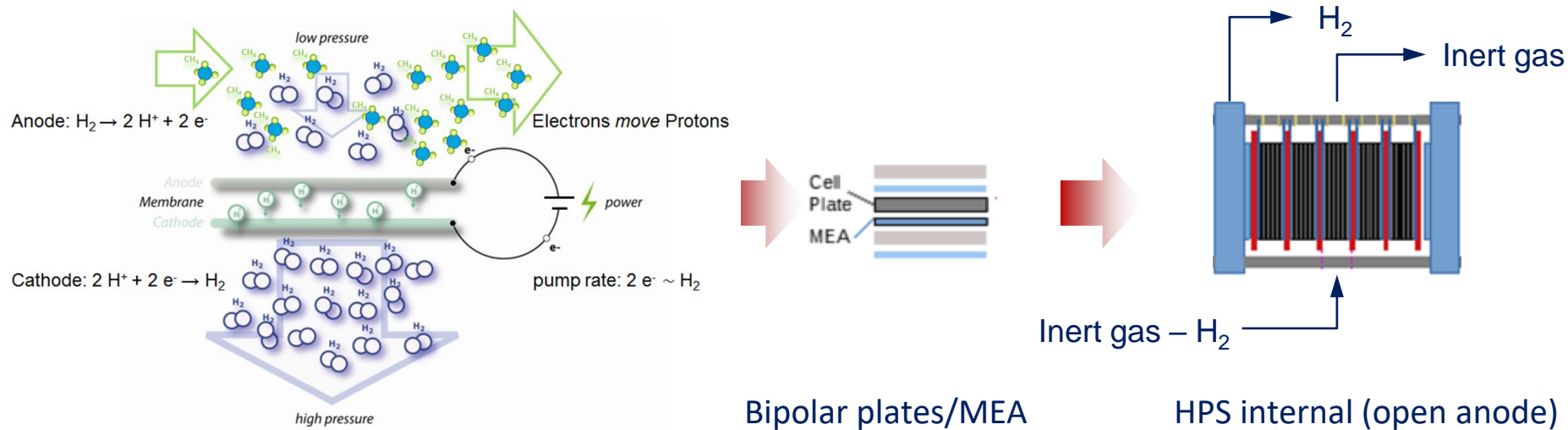
10 ft. container
120 - 200 kg H₂ /day
450/ 875 bar discharge



20 ft. container
500 – 2000 kg H₂ /day
450 / 875 bar discharge

Electrochemical H₂ Separation: Operating principle

- Cost effective extraction of H₂ from carrier gases using Membrane Electrode Assemblies (MEA)
- Carrier gases (N₂, He, CH₄) cannot pass the MEA and leave the anode outlet
- Hydrogen gas is selectively dissociated and is transported through the MEA and leave cathode outlet
- High purity (99.999%) hydrogen can be produced.
- Hydrogen Purification Stacks (HPS) are installed as spool piece internals
- Optionally: Purification/separation and compression in one system



Benefits of Electrochemical H₂ extraction

1. Very cost competitive:

Hydrogen Purification/Separation Stacks (HPS) are installed as low dP separation internals in a Pipe Spool

2. High energy efficiency and separation efficiency

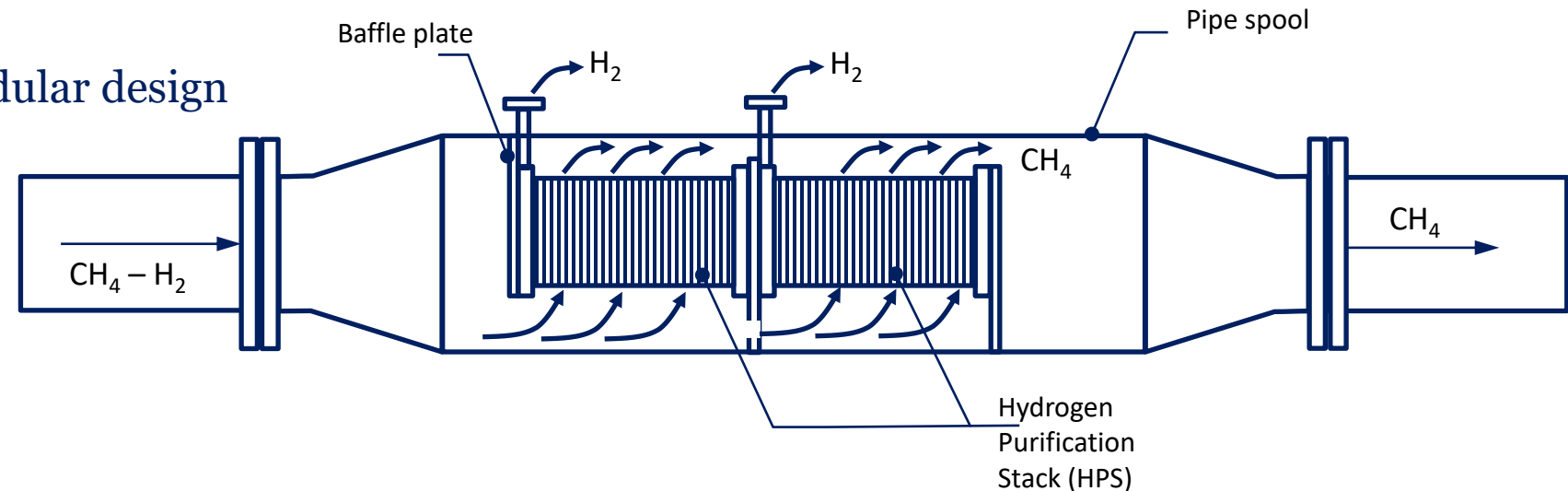
Proton Exchange Membranes are highly selective for H₂

3. Low OPEX

Static equipment → high reliability → low maintenance

4. Flexible operation

Full flow turndown → Modular design



H₂ extraction from gas network

1. Transport of 98% H₂ through HP transmission pipeline

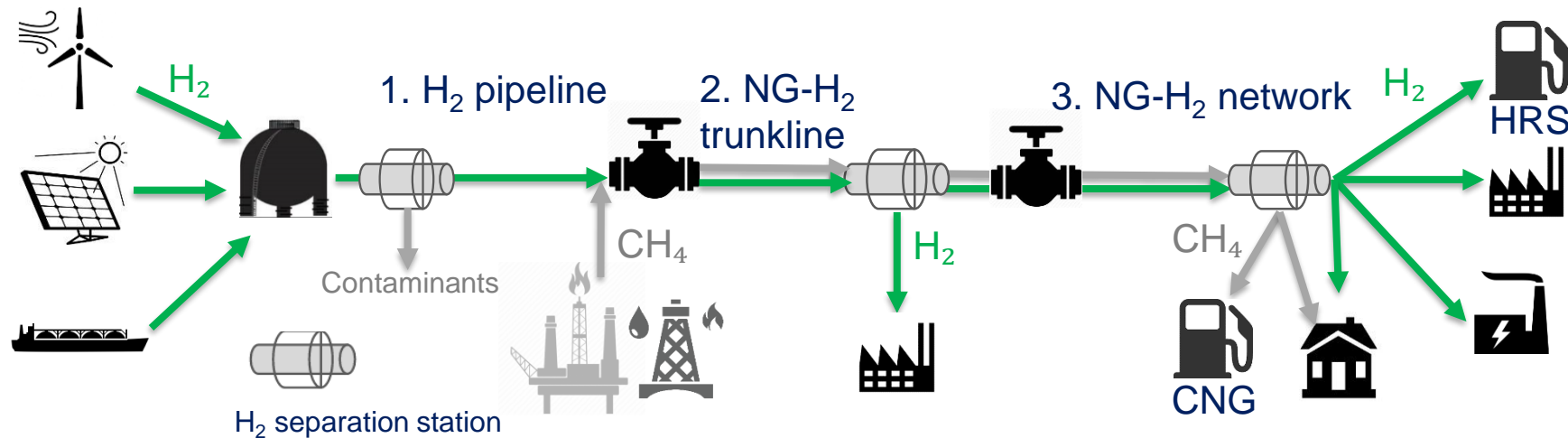
Separation station 1: Removal of impurities to make 99.999% H₂

2. Transport of blended H₂ in HP natural gas trunkline

Separation station 2: Extraction of H₂ for large industrial end-users

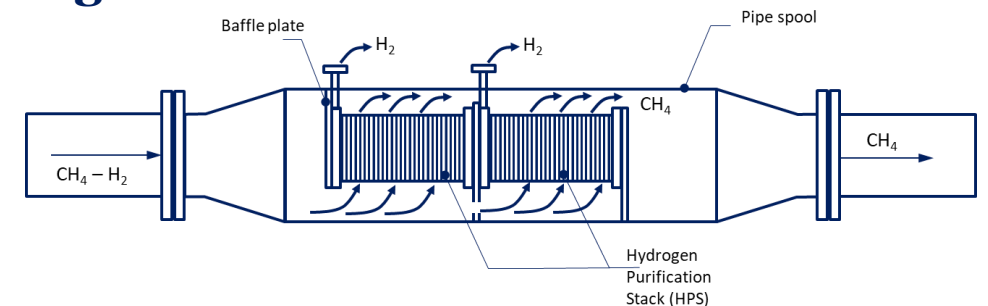
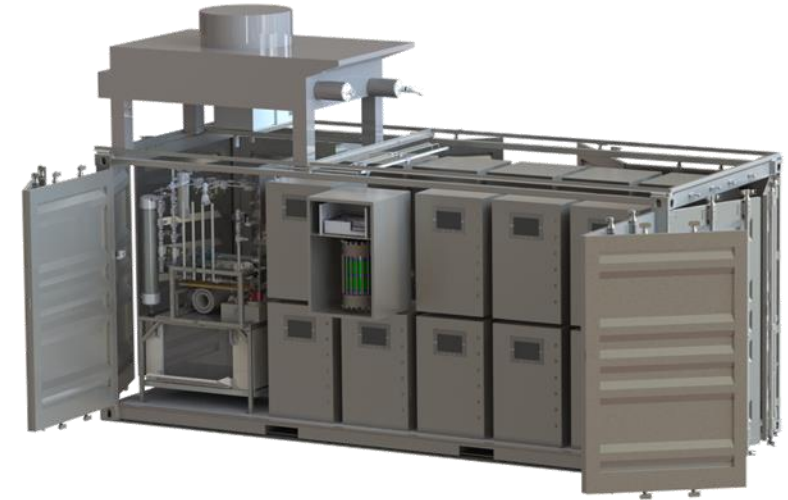
3. Distribution of blended H₂ through LP networks

Separation station 3: Extraction of H₂ for HRS, small industry and domestic



Electrochemical H₂ processing

- 1. EHC systems offer the best operational performance for high pressure hydrogen storages.**
 - OPEX cost 0.30 – 0.60 USD /kg
 - Availability >99%
 - Safe, silent and intrinsically reliable
- 2. EHP systems efficiently extract hydrogen from gas pipelines enabling a smooth transition from natural gas to hydrogen**
 - OPEX cost USD 0.50 – 0.70 USD /kg
 - Produce fuel cell grade Hydrogen at high pressure
 - Energy efficient
 - Compact modular design in a pipe spool




HyET Hydrogen

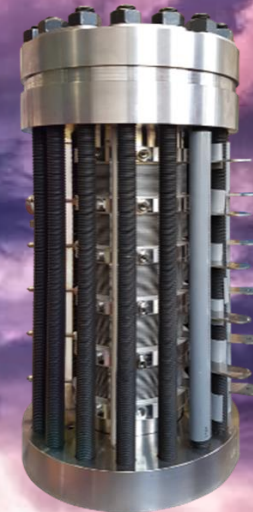
Leader in Electrochemical Hydrogen Processing

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(June 2020)



HyET Efficient purification & compression **Hydrogen**